

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	10,689	--	--	10,104	-4,011	-651	-1,044	17,174	1	0	16,680
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,473	-7	457	217	-9,553	--	-89	357	71	1,248	1,491
Pentanes Plus	1,420	-7	--	--	-1,180	--	-10	71	55	117	199
Liquefied Petroleum Gases	9,053	--	457	217	-8,373	--	-79	286	16	1,131	1,292
Ethane/Ethylene	4,998	--	--	--	-4,876	--	-3	--	--	125	409
Propane/Propylene	2,581	--	314	118	-2,128	--	-36	--	1	920	327
Normal Butane/Butylene	1,087	--	167	93	-761	--	-12	84	15	499	394
Isobutane/Isobutylene	387	--	-24	6	-608	--	-28	202	--	-413	162
Other Liquids	--	410	--	2	429	-167	-54	618	--	110	5,376
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	410	--	2	136	111	-2	661	--	0	162
Hydrogen	--	--	--	--	--	171	--	171	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	410	--	2	136	-60	-2	490	--	0	162
Fuel Ethanol	--	410	--	2	136	-60	-2	490	--	0	162
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-245	135	--	110	2,979
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	293	-278	193	-178	--	0	2,235
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	293	-278	193	-178	--	0	2,235
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,186	248	385	338	-605	--	101	19,662	10,709
Finished Motor Gasoline	--	--	8,991	--	-121	338	-35	--	2	9,241	4,147
Reformulated	--	--	--	--	--	--	--	--	1	-1	--
Conventional	--	--	8,991	--	-121	338	-35	--	1	9,242	4,147
Finished Aviation Gasoline	--	--	13	--	--	--	-1	--	--	14	15
Kerosene-Type Jet Fuel	--	--	805	3	544	--	-225	--	--	1,577	546
Kerosene	--	--	5	--	--	--	2	--	5	-2	38
Distillate Fuel Oil	--	--	5,533	209	-38	0	-148	--	--	5,852	3,047
15 ppm sulfur and under ⁶	--	--	5,142	200	-38	0	-202	--	--	5,506	2,670
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	298	9	--	--	-20	--	--	327	231
Greater than 500 ppm sulfur	--	--	93	--	--	--	74	--	--	19	146
Residual Fuel Oil ⁷	--	--	294	--	--	--	9	--	2	283	183
Less than 0.31 percent sulfur	--	--	115	--	--	--	-7	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	47	--	--	--	7	--	NA	NA	20
Greater than 1.00 percent sulfur	--	--	132	--	--	--	9	--	NA	NA	157
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0	--
Lubricants	--	--	-1	--	--	--	-1	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	654	--	--	--	37	--	--	617	493
Marketable	--	--	427	--	--	--	37	--	--	390	493
Catalyst	--	--	227	--	--	--	--	--	--	227	--
Asphalt and Road Oil	--	--	1,034	35	--	--	-241	--	84	1,226	2,223
Still Gas	--	--	744	--	--	--	--	--	--	744	--
Miscellaneous Products	--	--	114	1	--	--	-2	--	--	117	17
Total	21,162	403	18,643	10,571	-12,750	-480	-1,792	18,149	173	21,019	34,256

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."